

COAL INDIA LIMITED

MARKETING & SALES DIVISION

COAL STOCK POSITION OF POWER PLANTS HAVING COAL LINKAGE WITH COAL INDIA LIMITED & SCCL AS PER CEA REPORT

Region/State	Name of Thermal Power Station	Specific Coal Consumption (Kcal/kg)	Consumption for last 07 days (Average)*	Requirement @ 55% PLF	Requirement for the day (In '000 Tonnes') (Higher of D and E)	Actual Stock			Status of Criticality as per "New methodology for monitoring of coal stock at coal based thermal power plants" dated 08.11.2017 Critical(*)/Supercritical(**)	Reasons for not considering the plant under critical/super critical category inspite of plant carrying low stock	
						In '000 Tonnes'					In Days J=(I/F)
						Indigenous	Import	Total			
A	B	C	D	E	F	G	H	I	J=(I/F)		
Haryana											
1	INDIRA GANDHI STPP	0.67	11.3	13.19	13.2	326.4	0.0	326.4	25		
2	MAHATMA GANDHI TPS	0.61	8.8	10.63	10.6	302.5	0.0	302.5	28		
3	PANIPAT TPS	0.71	9.3	6.68	9.3	149.9	0.0	149.9	16		
4	RAJIV GANDHI TPS	0.73	9.4	11.64	11.6	245.5	0.0	245.5	21		
5	YAMUNA NAGAR TPS	0.72	8.9	5.73	8.9	93.4	0.0	93.4	11		
Punjab											
6	GH TPS (LEH.MOH.)	0.68	3.0	8.28	8.3	268.6	0.0	268.6	32		
7	GOINDWAL SAHIB TPP	0.71	3.2	5.04	5.0	33.1	0.0	33.1	7		
8	RAJPURA TPP	0.55	17.4	10.14	17.4	137.9	0.0	137.9	8		
9	ROPAR TPS	0.68	6.0	7.51	7.5	278.9	0.0	278.9	37		
10	TALWANDI SABO TPP	0.66	25.5	17.29	25.5	19.1	0.0	19.1	1	Materialization against the ACQ is more than trigger level	
Rajasthan											
11	CHHABRA-I PH-1 TPP	0.50	5.5	3.31	5.5	1.0	0.0	1.0	0	Materialization against the ACQ is more than trigger level	
12	KAWAI TPS	0.60	16.7	10.39	16.7	78.1	0.0	78.1	5	Materialization against the ACQ is more than trigger level	
13	KOTA TPS	0.71	17.6	11.59	17.6	69.7	0.0	69.7	4	Materialization against the ACQ is more than trigger level	
14	SURATGARH TPS	0.49	11.1	9.67	11.1	86.1	0.0	86.1	8	Materialization against the ACQ is more than trigger level	
Uttar Pradesh											
15	ANPARA C TPS	0.64	16.9	10.15	16.9	119.7	0.0	119.7	7		
16	ANPARA TPS	0.65	36.7	22.69	36.7	632.4	0.0	632.4	17		
17	BARKHERA TPS	0.80	0.0	0.95	1.0	17.0	0.0	17.0	18		
18	DADRI (NCTPP)	0.67	5.9	16.20	16.2	257.5	11.5	269.0	17		
19	HARDUAGANJ TPS	0.74	0.0	12.37	12.4	207.7	0.0	207.7	17		
20	KHAMBARKHERA TPS	0.80	0.0	0.95	1.0	16.0	0.0	16.0	17		
21	KUNDARKI TPS	0.76	0.0	0.90	0.9	20.0	0.0	20.0	22		
22	LALITPUR TPS	0.61	16.1	15.99	16.1	177.3	0.0	177.3	11		
23	MAQSODPUR TPS	0.79	0.0	0.94	0.9	23.5	0.0	23.5	25		
24	MEJA STPP	0.67	9.7	11.76	11.8	388.8	0.0	388.8	33		
25	OBRA TPS	0.77	8.8	11.09	11.1	183.4	0.0	183.4	17		
26	PARICHAHA TPS	0.71	9.2	10.72	10.7	7.0	0.0	7.0	1	Materialization against the ACQ is more than trigger level	
27	PRAYAGRAJ TPP	0.63	17.3	16.34	17.3	334.4	0.0	334.4	19		
28	RIHAND STPS	0.64	41.3	25.28	41.3	1073.9	0.0	1073.9	26		
29	ROSA TPP Ph-I	0.66	6.0	10.39	10.4	78.3	0.0	78.3	8		
30	SINGRAULI STPS	0.66	29.4	17.45	29.4	510.0	0.0	510.0	17		
31	TANDA TPS	0.69	18.7	16.14	18.7	324.8	8.2	333.0	18		
32	UNCHAHAR TPS	0.67	14.2	13.65	14.2	217.5	2.6	220.0	15		
33	UTRAULA TPS	0.78	0.0	0.93	0.9	18.8	0.0	18.8	20		
Total of Northern Region										0	
Western											
Chhatisgarh											
34	AKALTARA TPS	0.64	21.0	15.25	21.0	421.1	0.0	421.1	20		
35	BALCO TPS	0.71	6.7	5.60	6.7	279.8	3.8	283.6	43		
36	BANDAKHAR TPP	0.71	2.9	2.81	2.9	44.8	0.0	44.8	16		
37	BARADARHA TPS	0.77	19.6	12.25	19.6	333.8	0.0	333.8	17		
38	BHILAI TPS	0.76	8.2	5.01	8.2	146.0	0.0	146.0	18		
39	BINJKOTE TPP	0.75	0.0	5.95	6.0	0.0	0.0	0.0	0	Materialization against the ACQ is more than trigger level	
40	DSPM TPS	0.69	8.5	4.56	8.5	270.5	0.0	270.5	32		
41	KORBA STPS	0.67	33.5	22.94	33.5	516.9	0.0	516.9	15		
42	KORBA-WEST TPS	0.78	18.3	13.79	18.3	175.5	0.0	175.5	10		
43	LARA TPP	0.66	21.9	13.92	21.9	491.2	0.0	491.2	22		

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Region/State	Name of Thermal Power Station	Specific Coal Consumption (Kcal/kg)	Consumption for last 07 days (Average)*	Requirement @ 55% PLF	Requirement for the day (In '000 Tonnes') (Higher of D and E)	Actual Stock			In Days	Status of Criticality as per "New methodology for monitoring of coal stock at coal based thermal power plants" dated 08.11.2017 Critical(*)/Supercritical(**)	Reasons for not considering the plant under critical/super critical category inspite of plant carrying low stock
						In '000 Tonnes'					
						Indigenous	Import	Total			
A	B	C	D	E	F	G	H	I	J=(F/I)		
44	NAWAPARA TPP	0.79	1.3	6.28	6.3	40.6	0.0	40.6	6		Materialization against the ACQ is more than trigger level
45	PATHADI TPP	0.65	7.3	5.18	7.3	187.3	0.0	187.3	26		
46	SIPAT STPS	0.68	41.3	26.62	41.3	700.6	0.0	700.6	17		
47	TAMNAR TPP	0.84	31.7	26.52	31.7	93.8	0.0	93.8	3		Materialization against the ACQ is more than trigger level
48	UCHPINDA TPP	0.75	17.7	14.22	17.7	154.3	0.0	154.3	9		Materialization against the ACQ is more than trigger level
Gujarat											
49	GANDHI NAGAR TPS	0.69	7.8	5.71	7.8	20.4	0.0	20.4	3		Materialization against the ACQ is more than trigger level
50	SABARMATI (D-F STATIONS)	0.57	3.2	2.74	3.2	33.0	88.4	121.4	16		
51	UKAI TPS	0.67	14.5	9.85	14.5	28.8	0.0	28.8	2		Materialization against the ACQ is more than trigger level
52	WANAKBORI TPS	0.67	26.9	20.22	26.9	52.7	0.0	52.7	2		Materialization against the ACQ is more than trigger level
Madhya Pradesh											
53	AMARKANTAK EXT TPS	0.65	3.0	1.80	3.0	33.5	0.0	33.5	11		
54	ANUPPUR TPP	0.65	16.9	10.31	16.9	264.0	0.0	264.0	16		
55	BINA TPS	0.74	7.0	4.88	7.0	86.1	0.0	86.1	12		
56	GADARWARA TPP	0.66	18.2	13.93	18.2	106.4	0.0	106.4	6		Materialization against the ACQ is more than trigger level
57	KHARGONE STPP	0.60	18.5	10.45	18.5	127.6	0.0	127.6	7		
58	SANJAY GANDHI TPS	0.82	20.0	14.57	20.0	136.3	0.0	136.3	7		Non payment of dues
59	SATPURA TPS	0.67	7.3	11.79	11.8	9.9	0.0	9.9	1		Non Payment of Dues
60	SEIONI TPP	0.64	7.8	5.06	7.8	181.9	0.0	181.9	23		
61	SHREE SINGAJI TPP	0.71	25.6	23.50	25.6	105.3	0.0	105.3	4		Non Payment of Dues
62	VINDHYACHAL STPS	0.69	59.1	43.60	59.1	1474.0	0.0	1474.0	25		
Maharashtra											
63	AMRAVATI TPS	0.62	15.3	11.07	15.3	36.1	0.0	36.1	2		Materialization against the ACQ is more than trigger level
64	BHUSAWAL TPS	0.72	11.7	11.44	11.7	28.9	0.0	28.9	2		Non payment of dues
65	BUTIBORI TPP	0.67	0.0	5.31	5.3	59.7	0.0	59.7	11		
66	CHANDRAPUR(MAHARASHTRA) STPS	0.78	32.5	30.17	32.5	335.6	0.0	335.6	10		Non payment of dues
67	DAHANU TPS	0.62	4.7	4.09	4.7	43.6	0.0	43.6	9		Materialization against the ACQ is more than trigger level
68	DHARIWAL TPP	0.67	7.8	5.34	7.8	34.4	0.0	34.4	4		Materialization against the ACQ is more than trigger level
69	GMR WARORA TPS	0.67	9.0	5.29	9.0	1.8	0.0	1.8	0		Materialization against the ACQ is more than trigger level
70	KHAPARKHEDA TPS	0.89	21.2	15.72	21.2	234.6	0.0	234.6	11		
71	KORADI TPS	0.76	30.2	22.08	30.2	75.9	0.0	75.9	3		Non payment of dues
72	MAUDA TPS	0.70	18.3	21.29	21.3	397.7	2.7	400.4	19		
73	NASIK TPS	0.81	6.8	6.72	6.8	10.9	0.0	10.9	2		Non payment of dues
74	PARAS TPS	0.74	8.4	4.90	8.4	12.7	0.0	12.7	2		Non payment of dues
75	PARLI TPS	0.67	6.1	6.65	6.7	39.0	0.0	39.0	6		Non payment of dues
76	SOLAPUR STPS	0.56	10.5	9.73	10.5	129.3	0.0	129.3	12		
77	TIRORA TPS	0.66	46.8	28.73	46.8	118.0	0.0	118.0	3		Materialization against the ACQ is more than trigger level
78	WARDHA WARORA TPP	0.66	4.1	4.71	4.7	142.3	0.0	142.3	30		
Total of Western Region										0	
Southern											
Andhra Pradesh											
79	DAMODARAM SANJEEVAIAH TPS	0.66	13.5	13.85	13.8	17.0	0.0	17.0	1		Materialization against the ACQ is more than trigger level
80	Dr. N.TATA RAO TPS	0.77	28.8	17.90	28.8	18.0	0.0	18.0	1		Materialization against the ACQ is more than trigger level
81	PAINAMPURAM TPP	0.59	9.0	10.21	10.2	181.9	21.6	203.5	20		

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A	B	C	D	E	F	G	H	I	J=(I/F)			
	82	RAYALASEEMA TPS	0.76	17.2	16.60	17.2	13.8	0.0	13.8	1		Materialization against the ACQ is more than trigger level
	83	SIMHADRI	0.78	30.9	20.54	30.9	326.3	0.0	326.3	11		
	84	SGPL TPP	0.53	12.7	9.26	12.7	47.4	176.0	223.3	18		
	85	VIZAG TPP	0.67	0.0	9.20	9.2	1.6	0.0	1.6	0		
Karnataka												
	86	BELLARY TPS	0.63	11.6	14.23	14.2	21.0	0.0	21.0	1		Materialization against the ACQ is more than trigger level
	87	KUDGI STPP	0.63	17.3	19.90	19.9	139.6	19.0	158.6	8		Materialization against the ACQ is more than trigger level
	88	RAICHUR TPS	0.66	19.8	14.98	19.8	61.6	0.0	61.6	3		Materialization against the ACQ is more than trigger level
	89	YERMARUS TPP	0.62	8.9	13.09	13.1	34.1	0.0	34.1	3		Materialization against the ACQ is more than trigger level
Tamil Nadu												
	90	METTUR TPS	0.81	12.9	8.98	12.9	29.7	0.0	29.7	2		Materialization against the ACQ is more than trigger level
	91	METTUR TPS - II	0.78	7.2	6.16	7.2	22.7	0.0	22.7	3		Materialization against the ACQ is more than trigger level
	92	NORTH CHENNAI TPS	0.82	24.2	19.78	24.2	59.9	0.0	59.9	2		Materialization against the ACQ is more than trigger level
	93	TUTICORIN TPS	0.96	19.9	13.31	19.9	14.9	0.0	14.9	1		Materialization against the ACQ is more than trigger level
	94	VALLUR TPP	0.72	18.1	14.26	18.1	122.5	0.0	122.5	7		
Telangana												
	95	BHADRADRI TPP	0.69	13.5	9.83	13.5	106.7	0.0	106.7	8		
	96	KAKATIYA TPS	0.57	11.7	8.33	11.7	170.9	0.0	170.9	15		
	97	KOTHAGUDEM TPS (NEW)	0.64	15.0	8.46	15.0	90.8	0.0	90.8	6		
	98	KOTHAGUDEM TPS (STAGE-7)	0.50	9.7	5.23	9.7	126.4	0.0	126.4	13		
	99	RAMAGUNDEM STPS	0.62	32.6	21.33	32.6	342.4	0.0	342.4	11		
	100	RAMAGUNDEM-B TPS	0.77	0.8	0.64	0.8	7.5	0.0	7.5	9		
	101	SINGARENI TPP	0.58	16.5	9.12	16.5	103.0	0.0	103.0	6		
Total of Southern Region											0	
Eastern												
Bihar												
	102	BARAUNI TPS	0.63	3.9	5.90	5.9	101.2	0.0	101.2	17		
	103	BARH I	0.67	4.8	5.84	5.8	155.4	0.0	155.4	27		
	104	BARH II	0.67	9.6	11.67	11.7	310.9	0.0	310.9	27		
	105	KAHALGAON TPS	0.80	28.5	24.62	28.5	160.6	0.0	160.6	6		Materialization against the ACQ is more than trigger level
	106	MUZAFFARPUR TPS	0.77	5.8	3.95	5.8	41.8	0.0	41.8	7		Materialization against the ACQ is more than trigger level
	107	NABINAGAR STPP	0.58	23.9	10.14	23.9	296.2	0.0	296.2	12		
	108	NABINAGAR TPP	0.69	14.5	9.06	14.5	130.8	0.0	130.8	9		
Jharkhand												
	109	BOKARO TPS 'A' EXP	0.57	6.4	3.78	6.4	116.5	0.0	116.5	18		
	110	CHANDRAPURA(DVC) TPS	0.61	6.8	4.06	6.8	140.4	0.0	140.4	21		
	111	JOJBERA TPS	0.69	3.1	2.18	3.1	92.3	0.0	92.3	29		
	112	KODARMA TPP	0.62	14.3	8.23	14.3	113.0	0.0	113.0	8		
	113	MAHADEV PRASAD STPP	0.70	8.3	5.01	8.3	9.5	0.0	9.5	1		Materialization against the ACQ is more than trigger level
	114	MAITHON RB TPP	0.64	6.5	8.89	8.9	237.9	0.0	237.9	27		
	115	TENUGHAT TPS	0.75	5.3	4.16	5.3	34.5	0.0	34.5	7		Materialization against the ACQ is more than trigger level
Odisha												
	116	DARLIPALI STPS	0.71	27.7	14.95	27.7	450.5	0.0	450.5	16		
	117	DERANG TPP	0.70	17.5	11.10	17.5	1106.1	0.0	1106.1	63		
	118	IB VALLEY TPS	0.83	25.4	19.16	25.4	336.0	0.0	336.0	13		

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						In '000 Tonnes'					
						Indigenous	Import	Total			In Days
A	B	C	D	E	F	G	H	I	J=(I/F)		
119	KAMALANGA TPS	0.72	12.7	10.02	12.7	58.5	0.0	58.5	5	Materialization against the ACQ is more than trigger level	
120	VEDANTA TPP	0.76	0.0	6.02	6.0	0.0	0.0	0.0	0	Materialization against the ACQ is more than trigger level	
121	TALCHER STPS	0.79	49.7	31.43	49.7	834.1	2.6	836.7	17		
West Bengal											
122	BAKRESWAR TPS	0.62	14.8	8.61	14.8	106.1	0.0	106.1	7		
123	BANDEL TPS	0.78	4.7	3.39	4.7	21.2	0.0	21.2	5	Non payment of dues	
124	BUDGE BUDGE TPS	0.58	9.0	5.77	9.0	226.4	0.0	226.4	25		
125	D.P.L. TPS	0.68	4.2	4.90	4.9	1.3	0.0	1.3	0	Non payment of dues	
126	DURGAPUR STEEL TPS	0.69	12.4	9.16	12.4	96.4	0.0	96.4	8		
127	DURGAPUR TPS	1.06	3.9	2.93	3.9	20.5	0.0	20.5	5		
128	FARAKKA STPS	0.70	28.7	19.34	28.7	84.9	0.0	84.9	3	Materialization against the ACQ is more than trigger level	
129	HALDIA TPP	0.67	8.0	5.29	8.0	66.3	0.0	66.3	8		
130	HIRANMAYE TPP	0.72	4.6	2.83	4.6	5.3	0.0	5.3	1	Materialization against the ACQ is more than trigger level	
131	KOLAGHAT TPS	0.75	12.0	12.49	12.5	23.8	0.0	23.8	2	Non payment of dues	
132	MEJIA TPS	0.68	29.6	21.12	29.6	344.4	0.0	344.4	12		
133	RAGHUNATHPUR TPP	0.64	9.3	10.16	10.2	232.1	0.0	232.1	23		
134	SAGARDIGHI TPS	0.61	25.2	12.93	25.2	103.9	0.0	103.9	4	Non payment of dues	
135	SANTALDIH TPS	0.70	6.6	4.64	6.6	122.2	0.0	122.2	18		
136	SOUTHERN REPL. TPS	0.75	0.0	1.34	1.3	53.0	0.0	53.0	39		
Total of Eastern Region											
North Eastern											
Assam											
137	BONGAIGAON TPP	0.58	9.0	5.79	9.0	29.8	0.0	29.8	3	Materialization against the ACQ is more than trigger level	
Total of North Eastern Region											
Total Coal Stock		0.69	1900.9	1514.6	2015.2	23238.0	336.3	23574.3	12	0	

Note

1. https://cea.nic.in/wp-content/uploads/2020/04/guidelines_dcr.pdf	←	Link for New Methodology dated 08.11.2017
2. % Materialization against ACQ is taken from 01.04.21 to 28.02.2022		
3. Plant wise Specific Coal Consumption = (Coal Requirement @85% PLF*1000)/(Capacity*24*0.85)- Source:- Daily coal stock report, CEA		
4. List of Linked Plants with CIL taken from the Daily Coal Report of CEA showing status as on 13.12.2021		