

**COAL INDIA LIMITED
MARKETING & SALES DIVISION**

Revised Provisional Rationalized matrix for seeking comments of stakeholders

This is in reference to MoC letter dated 15.05.2018 on Methodology for Linkage Rationalization of IPPs. In this regard, based on the EOIs received at CIL, the following Provisional Rationalized matrix (Table:1) was uploaded in the website on 4th June, 2018 for views and comments of the stakeholders by 8th June 2018.

Table:1

(Fig. in Million Tonne)

Power Plant	ECL	BCCL	MCL
DPL	+0.2		-0.2
Koderma, DVC	-0.2	+0.2	
Raghunathpur, DVC		-0.2	+0.2

However, no comments were received within due date. Meanwhile, as per policy provisions, a meeting was organized on 18.6.2018 by CIL with SCCL, CEA and Railways, wherein the following source transfer request were also proposed for consideration by the power plants and subsidiary coal companies:

1. Transfer of 0.5 MT of Ropar TPS from BCCL to CCL
2. Transfer of 50% quantity of Mouda Stage II and Solapur TPS from MCL to WCL (from cost plus sources)
3. Transfer of Tuticorin TPS from CCL to MCL if the above is agreed by the Gencos, since, point 2 above would result into the reduction of load of MCL.

In view of the above, the revised Provisional Rationalized matrix shall stand as follows:

(Fig. in Million Tonne)

Power Plant	ECL	BCCL	CCL	MCL	WCL
DPL	+0.2			-0.2	
Koderma, DVC	-0.2	+0.2			
Raghunathpur, DVC		-0.2		+0.2	
Ropar, PSPCL		-0.5	+0.5		
Mouda St-II, NTPC*				-2.545	+2.545
Solapur, NTPC*				-1.275	+1.275
Tuticorin, TANGEDCO**			-1.0	+1.0	

* From **WCL Cost Plus Sources**

** Subject to transfer of Mouda St-II & Solapur from MCL to WCL (if agreed by the stakeholders), thereby reducing the load of MCL

The above is being uploaded in the website for information of the stakeholders and their comments, if any, by 13.07.2018 to enable for publishing the final rationalized matrix. Any further queries in this regard may be sent to eauction.cil@coalindia.in/cilcontract@gmail.com.