

COAL INDIA LIMITED
MARKETING & SALES DIVISION

Provisional rationalized matrix for seeking comments of stakeholders (including CEA, Railways & SCCL)

This is in reference to the notice issued by CIL on 21st May, 2018 inviting EOI from the desired State/Central Gencos for rationalization of linkages in terms of Clause 2 of MOC letter dated 15.05.2018. In response to the notice, a total number of 8 State/central Gencos have submitted their EOI for 21 plants with 26 transfer requests. The details of the requests are as follows:

1. NTPC for its six (6) Power Plants namely Mouda, Solapur, Dadri , Unchahar, Aravali Jhajjar & Meja and for its one (1) JV IGTPP.
2. DVC for its Koderma & Raghunathpur TPS
3. UPRVUNL for its Harduaganj and Paricha TPS
4. PSPCL for its Ropar TPS
5. RRVUNL for its Chabra TPS, Kota TPS and Suratgarh TPS
6. TANGEDCO for its Tuticorin, Mettur and North Chennai TPS
7. HPGCL for Panipat and RGTPP Hissar
8. DPL for their DPL TPS

Out of the above, the following six (6) cases, being the request for change of coalfield within the company or transfer of side agreement could not be considered for the exercise of rationalization:

1. Requests of M/s TANGEDCO for transfer of side-agreements of from ECL to MCL.
2. Requests of M/s RRVUNL for internal transfer of source within SECL from Korba to Korea-Rewa coalfield.

A detailed matrix showing existing linkages and transfer requests for 20 cases is enclosed as **Annexure A**. The following are the total quantities desired to switch out and switch in the coal companies:

(Fig. in Million Tonne)

Coal Company	Quantity switching out	Quantity switching in
ECL	0.300	0.200
BCCL	4.915	0.300
CCL	3.410	2.000
NCL	--	11.365
WCL	--	9.556
SECL	8.907	0.750
MCL	8.139	1.500

Since no surplus availability have been indicated by any coal company so far, the following requests can only be accommodated at this stage since there would be no additional burden of intake on any particular coal company:

M/s DPL; for transfer of source from MCL to ECL for 0.2 MT out of 0.7 MT at MCL. Based on that, 0.2 MT of Koderma TPS can be transferred from ECL to BCCL and 0.2 MT of Raghunathpur from BCCL to MCL.

(Fig. in Million Tonne)

Power Plant	ECL	BCCL	MCL
DPL	+0.2		-0.2
Koderma	-0.2	+0.2	
Raghunathpur		-0.2	+0.2

However in absence of any surplus/additional coal availability indicated by the coal companies, no scope for further linkage rationalization is found for other requests at this stage.

The above is being uploaded in the website for information of the stakeholders and their comments, if any. In the meanwhile, coal companies are also being requested to send their views in order to further examine the scope for accommodating any other requests, if any. After receiving inputs from the stakeholders/coal companies, a final rationalization matrix would be published by 11.06.2018. Any further queries in this regard may be sent to eauction.cil@coalindia.in within 8th June, 2018 as per the given timeline.

ANNEXURE - A

Description			Existing FSA Quantity for which changes have been requested (MT)								Changes Proposed by Gencos through EOI (MT)								
Sl. No	State/Central Gencos	Name of the Plant	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	CIL	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	Mode	CIL
1	DVC	Koderma	0.300							0.300		0.300						Rail	0.300
2	DVC	Raghunathpur		0.500						0.500							0.500	Rail	0.500
3	DPL	DPL Durgapur							0.200	0.200	0.200							Rail	0.200
4	HPGCL	PANIPAT			0.500					0.500				0.500				Rail	0.500
5	HPGCL	RG TPS, Hissar							0.300	0.300				0.300				Rail	0.300
6	NTPC	DADRI		0.800						0.800				0.800				Rail	0.800
7	NTPC	Mauda						1.917		1.917					1.917			Rail	1.917
8	NTPC	UNCHAHAAR		1.500						1.500			1.500					Rail	1.500
9	NTPC	Mouda St-II							5.093	5.093					5.093			Rail	5.093
10	NTPC	Solapur							2.546	2.546					2.546			Rail	2.546
11	NTPC	Meja						5.490		5.490				5.490				Rail	5.490
12	PSPCL	ROPAR		0.500						0.500			0.500					Rail	0.500
13	RRVUNL	CHABRA*						0.500		0.500				0.500				Rail	0.500
14	RRVUNL	KOTA*																Rail	
15	RRVUNL	SURATGARH*						1.000		1.000				1.000				Rail	1.000
16	TANGEDCO	N.CHENNAI**																Rail	
17	TANGEDCO	METTUR**																Rail	
18	UPRVUNL	HARDUAGANJ		0.553						0.553				0.553				Rail	0.553
	UPRVUNL	HARDUAGANJ			0.450					0.450				0.450				Rail	0.450
19	UPRVUNL	PARICHA		1.062						1.062				0.312		0.750		Rail	1.062
20	NTPC JV	Indira Gandhi Jhajjar (APCPL)			1.460					1.460				1.460				Rail	1.460
21	TANGEDCO	TUTICORIN**			1.000					1.000							1.000	Rail	1.000
			0.300	4.915	3.410	0.000	0.000	8.907	8.139	25.671	0.200	0.300	2.000	11.365	9.556	0.750	1.500		25.671

* RRVUNL also requested for change of coal field within SECL, i.e., from Korba to Korea-Rewa, which has not been taken into consideration

**TANGEDCO also requested for source rationalization of the side-agreement quantity, which has not been taken into consideration