

COAL INDIA LIMITED

(A Government of India Enterprise)



REQUEST FOR EXPRESSION OF INTEREST

FOR

**Identification of Potential Off-Takers of Syngas to be produced
from Coal-to-Syngas Facilities proposed to be set up on Build-Own-
Operate (BOO) or Build-Operate-Maintain (BOM) Mode**

EOI Document No.: CIL/BD/C2C/36 dated 10.02.2026



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1.0 Introduction

1.1 Coal India Limited (CIL), the state-owned coal mining corporate, came into being in November 1975. Coal India Limited (CIL), a Maharatna Public Sector Undertaking under the Ministry of Coal, Government of India, is the world's largest coal producer. CIL operates through seven producing subsidiaries:

- a) Eastern Coalfields Limited (ECL)
- b) Bharat Coking Coal Limited (BCCL)
- c) Central Coalfields Limited (CCL)
- d) Western Coalfields Limited (WCL)
- e) South Eastern Coalfields Limited (SECL)
- f) Northern Coalfields Limited (NCL)
- g) Mahanadi Coalfields Limited (MCL)
- h) Additionally, CIL has a specialized mine planning and consultancy subsidiary, Central Mine Planning & Design Institute (CMPDI).

1.2 CIL also has diversified its core business domain into Coal gasification by incorporating two JV companies with other Maharatna PSUs:

- a. **Bharat Coal Gasification and Chemicals Limited (BCGCL)**, a JVC of CIL and BHEL, in which CIL holds 51% shareholding to set up a Coal to Ammonium Nitrate project in Lakhnupur, Odisha
- b. **Coal Gasification India limited (CGIL)**, a JVC of CIL and GAIL, in which CIL holds 51% shareholding to set up a Coal to SNG project in Bhadarpur, West Bengal
- c. **A Pilot project under R&D route on UCG** in the Kasta West Block is undertaken

1.3 Additionally, in line with national objectives of reducing import dependency, promoting clean coal technologies, and enabling value addition to domestic coal resources, CIL has initiated steps for development of Coal-to-Syngas facilities at suitable locations, including pit-head and near end-use locations.



1.4 CIL has already issued an Expression of Interest for identification of prospective bidders for development of Coal-to-Syngas facilities on BOO or BOM mode, wherein syngas would be produced from coal by developers or consortium of developers in which following two models were envisaged:

i) **Model–A: Pit-Head Coal-to-Syngas Hub**

Under Model–A, the syngas production facility will be established at CIL mine-pit head areas where multiple industrial consumers exist.

The primary objective is to establish Syngas Hubs within available CIL land, preferably at pit heads, to supply syngas to nearby industrial clusters. This model aims to significantly reduce logistics costs by minimizing coal transportation and enabling industries to receive syngas economically through a dedicated pipeline network.

ii) **Model–B: Dedicated Syngas Plant Adjacent to DRI / Fertilizer Unit**

Under Model–B, the syngas production facility is strategically located adjacent to an existing Gas based power plant, Direct Reduced Iron (DRI) plant, fertiliser unit, or a single large industrial consumer. This arrangement is designed to optimise both operational efficiency and supply reliability by positioning the syngas plant in immediate proximity to the primary end-use facility.

The objective of this model is the on-site generation of syngas next to the end-user plant. By minimizing the distance required for pipeline transport, the system ensures a dedicated and uninterrupted supply of syngas directly to a single anchor industry. This close integration supports tailored production to meet specific requirements of the off-taker.

1.5 In continuation and support of the above initiative, CIL now intends to identify potential industrial off-takers who may utilize the syngas produced from such facilities as feedstock or fuel under long-term arrangements.

1.6 Accordingly, this EOI is being issued to assess market interest, demand profile, preferred supply models, and commercial expectations of potential off-takers of syngas.



2.0 Objective & Scope of Work

2.1 Coal India Limited (CIL) has been exploring possibilities to diversify into coal gasification to enable the production of syngas and downstream value-added chemical products. In line with the National Mission on Coal Gasification and Government of India's vision to enhance domestic chemical/feedstock security, CIL intends to set-up coal to syn-gas facilities to cater the market demand of syn-gas in the gas-based power plants/DRI or fertilizer plants.

2.2 The primary objective of this EOI is to identify the potential industrial off-takers who are willing to utilise syngas produced from Coal-to-Syngas facilities established by CIL or its designated SPV/JV under BOO or BOM mode.

2.3 The specific objectives include:

- i) Assessing quantum and quality of syngas demand from various industrial sectors;
- ii) Understanding preferred delivery models, including hub-based or dedicated supply arrangements;
- iii) Exploring the feasibility of long-term Syngas Supply Agreements (SSA);
- iv) Identifying anchor consumers for project bankability;
- v) Enabling optimal location planning of syngas facilities near coalfields or consumer premises;
- vi) Facilitating alignment between syngas producers and end-users at the RFP / project development stage.

2.4 Responses received under this EOI shall be used solely for planning and structuring purposes and shall not create any binding obligation on either party.

2.5 Responses to this EOI shall assist CIL in structuring bankable projects and finalizing the commercial and contractual framework under BOO/BOM mode.



3.0 Detailed Scope and Role of Potential Off-Takers

- 3.1 The purpose of identification of potential off-takers through this EOI is to clearly understand the technical, operational and commercial requirements of industries intending to utilize syngas produced from Coal-to-Syngas facilities proposed to be developed by CIL or its designated developer under BOO or BOM mode.
- 3.2 Interested off-takers are expected to provide inputs that would enable CIL and prospective syngas facility developers to design, size and locate the syngas facility optimally, ensuring long-term reliability and commercial viability of the project.
- 3.3 In particular, potential off-takers are requested to indicate the following details in their EOI response:

3.3.1 Syngas Demand Profile

- i) Estimated hourly, daily and annual syngas requirement, expressed in Nm³/hr, Gcal/hr or equivalent energy units;
- ii) Expected load profile, including base load, peak demand and turndown requirements;
- iii) Anticipated future expansion of syngas demand, if any.

3.3.2 Syngas Quality and Technical Requirements

- i) Preferred syngas composition (H₂/CO ratio, inert content, impurities, moisture limits, etc.);
- ii) Pressure and temperature requirements at battery limits;
- iii) Tolerance limits and flexibility in composition;
- iv) Any specific purification or conditioning requirements.

3.3.3 Intended End-Use of Syngas

- i) Description of end-use application (fuel, feedstock, hydrogen extraction, chemical synthesis, power generation, etc.);
- ii) Integration requirements with existing or proposed plant facilities;
- iii) Criticality of uninterrupted syngas supply for the off-taker's operations.

3.3.4 Preferred Supply Arrangement

- i) Interest in **Hub-based supply model** (multi-consumer pipeline-based supply);
or
- ii) Interest in **Dedicated syngas supply model**, wherein a syngas facility is developed primarily to serve the off-taker;
- iii) Willingness to locate the syngas facility **in close proximity to the off-taker's plant** or within its premises, subject to feasibility and statutory approvals.

3.3.5 Commercial and Contractual Expectations

- i) Willingness to enter into **long-term Syngas Supply Agreements (SSA)** (typically 10–25 years or more);
- ii) Indicative preference for pricing structure (energy-linked, coal-linked, indexed or hybrid);
- iii) Openness to take-or-pay or minimum offtake commitments;
- iv) Indicative expectations on escalation, pass-through and risk sharing.

3.3.6 Infrastructure and Interface Considerations

- i) Availability of land, utilities or common infrastructure that may be leveraged;
- ii) Requirements for interconnecting pipelines, metering and control systems;
- iii) Interface coordination expectations with syngas facility operator and CIL.

3.4 It is clarified that submission of EOI by potential off-takers does not entail any financial or legal commitment at this stage. The information provided shall be used by CIL solely for:

- i) Project conceptualization and structuring;
- ii) Matching syngas producers with suitable off-takers;
- iii) Development of bankable BOO/BOM projects;
- iv) Framing of detailed RFPs and contractual documents.

3.5 Based on responses received, CIL may facilitate structured interactions between identified syngas facility developers and interested off-takers during subsequent stages of project development.

4.0 Targeted Industries and Eligible Off-Takers

4.1. EOI is being invited from existing or proposed industrial entities, including but not limited to the following sectors:

- i) Fertilizer plants (Ammonia, Urea, AN, downstream nitrogen chemicals)
- ii) Iron & Steel sector (DRI units, steel plants)
- iii) Refining and Petrochemical units
- iv) Methanol, Hydrogen, Synthetic Natural Gas (SNG) and downstream chemical plants
- v) Gas-based power generation units
- vi) Cement and other energy-intensive industries
- vii) Any other industry using syngas, hydrogen-rich gas or CO-rich gas as fuel or feedstock

4.2. Both existing operational units as well as Greenfield / brownfield expansion projects may participate.

4.3. Special emphasis is placed on industries located in and around coalfields, industrial corridors, and upcoming industrial clusters where syngas can replace imported natural gas or liquid fuels.

5.0 Syngas Supply Models Envisaged

5.1 CIL envisages the following broad models for syngas supply. Interested off-takers may indicate interest in one or both models:

5.2 Model-A: Hub-Based Syngas Supply Model

- i) Under this model, Coal-to-Syngas facilities would be established at pit-head or strategic locations on CIL land under BOO or BOM mode.
- ii) Syngas produced at such hubs would be supplied to multiple off-takers located within an industrial cluster through a dedicated pipeline network.
- iii) Key features include:
 - a) Shared infrastructure and economies of scale;
 - b) Lower delivered cost due to pit-head coal availability;
 - c) Flexibility to serve multiple industries;

- d) Potential for future expansion of capacity.
- iv) This model is particularly suitable for:
 - a) Industrial clusters near coalfields;
 - b) Regions with multiple medium-scale syngas consumers;
 - c) Long-term industrial ecosystem development

5.3 Model-B: Dedicated Syngas Supply Model

- i) Under this model, a dedicated Coal-to-Syngas facility would be established primarily to cater to one anchor off-taker.
- ii) The facility may be located:
 - a) In close proximity to the off-taker's plant; or
 - b) Within the off-taker's premises, subject to land availability and statutory approvals.
- iii) Key features include:
 - a) Tailor-made syngas quality and delivery parameters;
 - b) Dedicated long-term supply arrangement;
 - c) High reliability and assured offtake;
 - d) Strong project bankability due to anchor consumer.
- iv) Under this model, a long-term Syngas Supply Agreement (SSA) may be executed between CIL (or its SPV/JV) and the off-taker.

6.0 Role of CIL and Project Structure

- 6.1 The Coal-to-Syngas facilities shall be developed under BOO or BOM mode by private developers / consortiums selected through a separate EOI/RFP process.
- 6.2 CIL may:
 - i) Provide land and coal linkage, as applicable;
 - ii) Facilitate statutory approvals as Project Proponent;
 - iii) Enter into long-term arrangements for coal supply and syngas offtake facilitation.



6.3 CIL may also consider forming SPVs or JVs, if required, for specific projects based on strategic considerations.

7.0 Commercial and Contractual Framework – Indicative and For Market Assessment

7.1 Purpose of this Section

7.1.1 This Section is intended to provide potential off-takers with a clear understanding of the indicative commercial and contractual framework that may govern the long-term supply of syngas from Coal-to-Syngas facilities proposed under BOO or BOM mode.

7.1.2 The provisions outlined herein are indicative in nature, meant to facilitate informed responses from off-takers, and do not constitute any binding commitment on CIL or the responding entities.

7.2 Nature of Engagement with Off-Takers

7.2.1 Under both Hub-based and Dedicated Syngas Supply Models, CIL envisages execution of a long-term Syngas Supply Agreement (SSA) between the syngas supplier (CIL / its SPV / designated project developer) and the off-taker.

7.2.2 The off-taker's role shall primarily be that of a long-term consumer of syngas, with defined rights and obligations related to:

- Quantity of syngas to be off-taken,
- Quality and delivery conditions,
- Payment and pricing mechanism,
- Operational coordination with the syngas facility.

7.3 Pricing Philosophy and Structure (Indicative)

7.3.1 The pricing of syngas shall be structured in a manner that ensures **cost transparency, long-term predictability and equitable risk sharing** between the syngas supplier and the off-taker.

7.3.2 Indicative pricing structures may include:

- Coal Cost–Linked Pricing:** Syngas price linked to the landed cost of coal supplied to the Coal-to-Syngas facility, duly adjusted for:
 - Conversion efficiency norms,
 - Auxiliary energy consumption,
 - Fixed operating costs,
 - Capital recovery, as applicable.

- ii) **Energy-Equivalent Pricing:** Energy-equivalent pricing linked to natural gas or alternate fuels with suitable adjustment factors;
- iii) **Indexed Pricing Mechanism:** Indexed pricing with escalation/de-escalation linked to notified indices with clearly defined escalation and de-escalation provisions over the contract tenure.

7.3.3 The selected pricing mechanism shall aim to provide **reasonable protection to the off-taker against fuel price volatility**, while ensuring commercial viability of the syngas facility.

7.3.4 Off-takers responding to this EOI are encouraged to indicate their **preferred pricing philosophy**, including any benchmarks or indices they consider appropriate or **any other pricing mechanism**.

7.3.5 Detailed pricing structure shall be finalized at the RFP / contracting stage.

7.4 Contract Tenure

7.4.1 The Syngas Supply Agreement is envisaged to be long-term in nature, typically ranging from 10 to 25 years or more, depending on:

- i) Project scale,
- ii) Capital intensity,
- iii) Off-taker demand stability.

7.4.2 Off-takers are encouraged to indicate:

- i) Preferred contract tenure; and
- ii) Any extension or renewal expectations.

7.5 Quality, Delivery and Reliability Parameters

7.5.1 The Syngas Supply Agreement (SSA) shall specify:

- i) Guaranteed syngas composition (H₂/CO ratio, impurities);
- ii) Delivery pressure and temperature;
- iii) Maximum and minimum turndown limits;
- iv) Availability and reliability norms.

7.5.2 **Indicative price of syngas** shall be proposed by the off-taker/consumer, along with desired composition, quality parameters, and specifications required for their intended end use.

7.5.3 Syngas quality deviations, supply interruptions and force majeure conditions shall be addressed through defined contractual provisions.

7.6 Infrastructure and Interface Responsibilities

7.6.1 Under the Hub Model:

- i) Common syngas pipeline infrastructure may be developed by the project developer or through a designated arrangement;
- ii) Off-takers may be responsible for downstream piping and integration within their premises.

7.6.2 Under the Dedicated Model:

- i) Interface point shall be clearly defined;
- ii) Facility layout may be optimized based on off-taker's operational needs.

7.6.3 Off-takers may indicate any specific integration or redundancy requirements.

7.7 Risk Allocation (Indicative)

7.7.1 Broad risk allocation may include:

- i) Production and operational risks with the syngas supplier;
- ii) Demand and offtake risk with the off-taker;
- iii) Force majeure and regulatory risks shared as per contract.

7.7.2 Off-takers may highlight any risk-sharing expectations or constraints.

7.8 EOI Information to be submitted by Interested Off-Takers

- i) To facilitate meaningful structuring of the project, off-takers are encouraged to provide:
 - a. Company profile and ownership details;
 - b. Location(s) of plant(s);
 - c. Intended use of syngas;
 - d. Preferred supply model (Hub / Dedicated);
 - e. Indicative demand profile;
 - f. Indicative price of syngas proposed by the off-taker/consumer, along with desired composition, quality parameters, and specifications required for their intended end use.
 - g. Desired timeline for commencement;



- h. Preferred pricing philosophy;
- i. Willingness for take-or-pay and Make-up commitment;
- j. Preferred contract tenure;
- k. Risk allocation preferences;
- l. Any special technical or commercial requirements;
- m. Any regulatory or commercial constraints.

7.9 Responses received under this EOI shall not be treated as binding offers.

7.10 The final commercial and contractual framework shall be evolved through a separate RFP and contractual process.

7.11 The Applicant entity should not be currently debarred or blacklisted by any of the Central or State Governments / Government Department / PSU / autonomous organizations / multilateral donor institutions. It should not have employed any public servant dismissed / removed or person convicted for an offence involving corruption or abetment of such offences. Director(s)/Owner(s)/Proprietor/Partner(s) of the Applicant entity should not have been convicted by any court of law for offences involving corrupt and fraudulent practices including moral turpitude in relation to business dealings with the Government of India or CIL or CIL's subsidiaries during the last five (5) years.

7.12 The Applicant shall furnish the following information in its EOI:

A. Financial Information about the Applicant:

The Applicant shall furnish the Annual Turnover during the last three financial years just preceding the financial year in which EOI has been submitted in the format given in Annexure-4.

Note: Financial data should be provided in Indian Rupees only. Audited financial statements for the last three (3) financial years, duly certified by a Chartered Accountant / Statutory Auditor, shall be submitted as proof

8.0 Mode of Engagement

8.1 This EOI will be available for download from CIL's official website "<https://www.coalindia.in>" where all relevant details and documents will be made available. Participants are required to regularly check the website for amendments, updates and additional information. For further queries, participants can contact the following persons:

Dr. Peeyush Kumar	Varun Kumar Panghal
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GM (BD/CtC) Coal to Chemicals Coal India Limited gmbd.cg.cil@coalindia.in	Manager (CP) Coal to Chemicals Coal India Limited vk.panghal@coalindia.in
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8.2 EOIs must be submitted via email to gmbd.cg.cil@coalindia.in with a copy marked to edca.cil@coalindia.in no later than the time and date stated in this REOI document

9.0 Contents of the EOI

- 9.1 The language for submission of EOI shall be English.
- 9.2 The enclosed attachments shall be filled in completely and wherever not applicable it should be written as "Not Applicable". Applicants should furnish the required information and desist from writing "shall be furnished later" or submitting the blank form.
- 9.3 In case the Applicant intends to give additional information for which specified space in the given attachment is not sufficient, it can be furnished by additional sheets.
- 9.4 All the pages of the EOI and attachments should be signed and corrections and over writings should be countersigned by the authorized signatory.
- 9.5 The Applicant should submit an undertaking as per Format provided in Annexure-2.
- 9.6 CIL at any time reserves the right to cross check and confirm the information / details furnished by the Applicant.
- 9.7 All costs incurred by Applicant for preparing and submitting the EOI, in providing clarification or any other expenses whatsoever shall be borne by Applicants themselves, regardless of the conduct or outcome of the EOI process.

10.0 Deadline for Submission of EOIs

- 10.1 EOIs must be submitted via email to gmbd.cg.cil@coalindia.in with a copy marked to edca.cil@coalindia.in no later than the time and date stated in this REOI document.
- 10.2 CIL may, at its sole discretion, revise and extend the EOI submission deadline by amending the REOI documents. Upon such amendment, the extended deadline shall be binding on both CIL and all Applicants.



11.0 Clarifications sought by the Applicant:

11.1 The Applicant can seek clarifications on any matter pertaining to this REOI document by submitting its queries to gmbd.cg.cil@coalindia.in with a copy marked to edca.cil@coalindia.in within the timeline specified in this REOI document.

12.0 Amendment to REOI Documents:

12.1 At any time prior to the deadline for submission of EOIs, CIL may, for any reason, whether at its own initiative, or in response to a clarification requested by any Applicant, amend the REOI document.

12.2 The amendments will be uploaded on CIL's website (<https://www.coalindia.in>) and its subsidiaries official website mentioned at clause 6.1. It will be assumed that the amended information have been taken into account by the Applicant in its EOI.

12.3 In order to afford prospective Applicants reasonable time in which to take the amendment into account in preparing their response, CIL may, at its discretion, extend the deadline for the submission of EOIs.

12.4 Applicants are advised to check regularly CIL's website (<https://www.coalindia.in>) for updates.

13.0 Schedule:

13.1 Timeline associated with the EOI is shown below. CIL reserves the right to amend the EOI process and amend the schedule at any stage.

Event	Date / Time
Issuance of REOI document by CIL	T1
Pre-bid Meeting	T1+15days (tentatively)
Last Date and Time for submission of queries / request for clarifications by the Applicants	T1+45days, 18:00 Hrs
Last Date and Time for receipt of EOIs by CIL	T1+45days, 18:00 Hrs

14.0 Right to Accept or Reject EOI:

14.1 Notwithstanding anything contained in this REOI document, CIL reserves the right to accept or reject any EOI or annul the process or reject all EOIs at any time without any liability or any obligation for such acceptance, rejection or annulment without

assigning any reasons.



14.2 Address for Communication and Submission:

Contact Person(s)/Tender Dealing Officer(s)	
Dr. Peeyush Kumar GM (BD/CtC) Coal to Chemicals Coal India Limited gmbd.cg.cil@coalindia.in	Varun Kumar Panghal Manager (CP) Coal to Chemicals vk.panghal@coalindia.in

15.0 Corrupt or Fraudulent Practices:

15.1 CIL requires that Applicants observe the highest standard of ethics during the procurement and execution of the contracts. In pursuance of this policy, CIL:

- Defines, for the purposes of this provision, the terms set forth below as follows:
 - “corrupt practice” means the offering, giving, receiving or soliciting of anything of value to influence the action of a public official in the procurement process or in contract execution; and
 - “fraudulent practice” means a misrepresentation of facts in order to influence a procurement process or the execution of a contract to the detriment of the Employer, and includes collusive practice among Applicants (prior to or after submission of EOI) and to deprive CIL of the benefits of free and open competition;
- will reject an EOI if it determines that the Applicant has engaged in corrupt or fraudulent practices;
- will declare a firm ineligible, either indefinitely or for a stated period of time, for any subsequent shortlisting/ tendering process if it at any time determines that the firm has engaged in corrupt or fraudulent practices.

15.2 Applicant or bidder means the entity participating or intending to participate in this process, namely, Request for EOI: Identification of Potential Off-Takers of Syngas to be produced from Coal-to-Syngas Facilities proposed to be set up on Build-Own-Operate (BOO) or Build-Operate-Maintain (BOM) Mode, as the case may be, shall respectively be referred as Applicant or Bidder.

15.3 Applicable Law and Jurisdiction: This EOI document shall be construed in accordance

Request for EOI: Identification of Potential Off-Takers of Syngas to be produced from Coal-to-Syngas Facilities proposed to be set up on Build-Own-Operate (BOO) or Build-Operate-Maintain (BOM) Mode

with the applicable laws of India. The Courts at Kolkata shall have exclusive jurisdiction in any proceedings arising out of this document.





16.0 List of Formats

- **Covering Letter**
- **Annexure-1:** General information of the Applicant
- **Annexure-2:** Format for Undertaking
- **Annexure-3:** NA
- **Annexure-4:** Financial information of the Applicant



Covering Letter

(On Applicant's letterhead)

Ref.:

Date:

Place:

To,

General Manager (BD)/Coal to Chemicals
Coal India Limited
Coal Bhawan
Premise No-04 MAR,
Plot No-AF-III, Action Area-1A,
Newtown, Rajarhat, Kolkata-700156
PBX: 033 7110-4349
Email: - gmbd.cg.cil@coalindia.in

Subject: EOI for Identification of Potential Off-Takers of Syngas to be produced from Coal-to-Syngas Facilities proposed to be set up on Build-Own-Operate (BOO) or Build-Operate-Maintain (BOM) Mode

EoI Reference: CIL/BD/C2C/203 dated 12.11.2025

Dear Sir,

We hereby, submit our EOI for **“Identification of Potential Off-Takers of Syngas to be produced from Coal-to-Syngas Facilities proposed to be set up on Build-Own-Operate (BOO) or Build-Operate-Maintain (BOM) Mode”** in accordance to the Request for Expression of Interest (REOI) Document No..... of Coal India Ltd. (CIL), hereinafter, referred to as REOI Document.

We hereby confirm the following:

The EOI is being submitted by _____ (Name of the Applicant Entity) who is the Applicant in accordance with the conditions stipulated in the REOI Document.

We _____ (Name of the Applicant Entity), as the Applicant, would be responsible for completion and performance of the anticipated Scope of Work.

We hereby submit the following details in accordance with the conditions stipulated in the REOI Document:

We have examined in detail and have understood, and abide by, all the terms and conditions stipulated in the REOI Document and in any subsequent communication sent by CIL. Our EOI

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is consistent with all the requirements of submission as stated in the REOI Document or in any of the subsequent communications from CIL.

The information submitted in our EOI is complete, is strictly as per the requirements as stipulated in the REOI Document and is correct to the best of our knowledge and understanding.



Signed for and on behalf of

(Sign. & Seal of Authorized Signatory)

Enclosures – As per the list of documents given below:

Sl. No.	Formats as per REOI Document	Description	Documents Submitted
1.	Annexure-1	General information of the Applicant	Yes/No
2.	Annexure-2	Format for Undertaking	Yes/No
3.	Annexure-4	Financial information of the Applicant	Yes/No



Annexure-1: General information of the Applicant

(On Applicant's letterhead)

1	Applicant Entity Details	
1.1	Full Legal Name of Applicant's entity	
1.2	Legal Status of the Applicant's entity	Public Ltd. Co. / Pvt. Ltd. Co. / Partnership / Proprietorship / Any other status as applicable
1.3	CIN	
1.4	Registration No.	
1.5	Year of Registration	
1.6	Registered Office Address	
1.7	Telephone Number	
1.8	Fax Number	
1.9	e-mail Address	
1.10	PAN	
1.11	Principal Place of Business	
1.12	GSTIN	
2	Details of Personnel authorized for signing EOI	
2.1	Name	
2.2	Designation	
2.3	Address	
2.4	Mobile Number	
2.5	e-mail ID	
3	Details of Contact Person for Participation in Tenders post EOI	
3.1	Name	
3.2	Designation	
3.3	Address	
3.4	Mobile Number	
3.5	e-mail ID	



(Sign. & Seal of Authorized Signatory)

Note: CIL reserves the right to seek additional documentary evidence from applicants in support of their respective statements.

The applicant may use additional page to furnish details if the space provided in this form is inadequate.



Annexure-2: Format for Undertaking

(TO BE SUBMITTED ON COMPANY LETTERHEAD)

I _____, the Authorized signatory of _____ (mention name of the Applicant Entity and its complete address) do here by solemnly affirm and declare as under:-

1. That our Firm / Company i.e. _____ (mention name of the Applicant Entity) has applied in response to the invitation of EOI for Identification of Potential Off-Takers of Syngas to be produced from Coal-to-Syngas Facilities proposed to be set up on Build-Own-Operate (BOO) or Build-Operate-Maintain (BOM) Mode.
2. That our Firm / Company i.e. _____ (mention name of the Applicant Entity) is eligible to submit the aforesaid EOI as it not is under liquidation, court receivership or similar proceedings.
3. That all the information, documents and declarations submitted in/with our EOI are correct to the best of our knowledge and understanding.
4. That if any information, document or declaration submitted in/with our EOI, is found to be incorrect at a later date, we indemnify CIL against any loss due to this and CIL may take any action as deemed fit.
5. We hereby declare the following:
 - a) We have not been Banned/Blacklisted as on date of submission of bid by any of the Central or State Governments in India / Government Department in India / Indian PSU / autonomous organizations in India / multilateral donor institutions.
 - b) We have not employed any public servant dismissed/removed or person convicted for an offence involving corruption or abetment of such offences.
 - c) Our Director(s)/Owner(s)/Proprietor/Partner(s) have not been convicted by any court of law for offences involving corrupt and fraudulent practices including moral turpitude in relation to business dealings with Government of India or CIL or CIL's subsidiaries during the last five (5) years.
6. We further declare as under:
That if any information / data furnished by us is found to be incorrect or false or misleading at any point of time, it would render us liable to be debarred from any subsequent tendering / taking up of work in CIL, and CIL shall have the full right to take any action as per applicable laws.

Signed for and on behalf of

(Sign. & Seal of Authorized Signatory)

Date:

Place:



Annexure-3: NA



Annexure-4: Financial information of the Applicant

(On Applicant's letterhead)

Financial Year	Annual Turnover (INR Crore)

(Sign. & Seal of Authorized Signatory)

Place:

Date: